

CENTRAL KEYSTONE COUNCIL OF GOVERNMENTS

1610 Industrial Boulevard, Suite 400A

Lewisburg, PA 17837

Photovoltaic (PV) System Checklist

PA UCC-2018 I-Codes, 2017 NEC as amended/adopted

Location of Construction _____ Owner Name _____

Permit Requirements

- Completed *Application for Building Permit and Plans Examination. Copy of Zoning Permit (if required)*
- **(2) copies of this checklist, PV system specifications, details, and wiring diagram(s).**

Roof Attachment Information

- SITE SPECIFIC ENGINEERING SUBMITTED UNDER SEAL & SIGNATURE OF DESIGN PROFESSIONAL**
 - Rack System manufacturer installation guidelines & specifications provided
 - Design assumptions provided to include applicable loads, roof type, roof slope, and connection details
 - Attachment methods including type, size, and spacing of fasteners provided in engineering

Wiring Diagram

- SITE SPECIFIC 3-LINE ELECTRICAL DIAGRAM**

The 3-line diagram is to include the following:

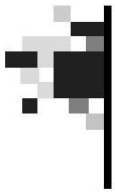
- System kW rating _____
- Stand Alone System
- Utility Interactive System
- Storage batteries
- Number of modules in series
- Number of parallel source circuits
- Total number of modules
- Microinverters
- # of microinverters on each branch circuit
- Total length of ac home run circuit(s)
- Circuit #1**, # of inverters ___ homerun length _____
- Circuit #2**, # of inverters ___ homerun length _____
- Circuit #3**, # of inverters ___ homerun length _____
- Circuit #4**, # of inverters ___ homerun length _____
- Combiner/junction box is identified & type/listing information noted
- Wiring method(s) and sizes between array and combiner/junction identified
- Overcurrent protection required with **3 or more parallel strings**
- Equipment grounding** method and wiring type/size identified
- The PV **dc disconnect** is identified—60 amp rated per NEC 230.79(D). **Manufacturer/Model #** _____
(If fused disconnect required, identify dc rating, voltage, current & interrupt rating) NEC 690.9(D)
- Wiring method(s) and sizes between combiner/junction and UL1741 inverter identified
- Inverter manufacturer, size and ratings provided
- Wiring method(s) and sizes between inverter/AC disconnect/house disconnect or panel identified
- Point of connection identified. If load side tap, circuit breaker size(s) _____
- The **ac disconnect** is identified – 60 amp rated per NEC 230.79(D). **Manufacturer/Model #** _____
- System grounding** method and wiring type/size identified

Inverter Information **Manufacturer/Model #** _____

- MANUFACTURER'S SPECIFICATIONS, LISTING INFORMATION & APPLICABLE RATINGS**
 - UL 1741 listed equipment & identified for use in interactive Photovoltaic Power Systems
 - Continuous output power & input voltage range of inverter provided

PV Module Information **Manufacturer/Model #** _____

- MANUFACTURER'S SPECIFICATIONS, LISTING INFORMATION & APPLICABLE RATINGS**
 - If alternate grounding (i.e. WEEB clips or equal) is to be used, PV module manufacturer approval needed
 - _____ Open-circuit voltage (Voc)
 - _____ Maximum Power (Pmax) at STC
 - _____ Maximum permissible system voltage
 - _____ Voltage at Pmax
 - _____ Short-circuit current (Isc)
 - _____ Current at Pmax
 - _____ Maximum series fuse rating



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Array Information (Not applicable for microinverter installations)

PROJECT SPECIFIC VOLTAGE & CURRENT CALCULATIONS

- _____ Operating Voltage = (number of modules in series x module voltage at Pmax)
- _____ Operating Current = (number of parallel source circuits x modules at Pmax)
- _____ Maximum System Voltage = (Voc X 1.25 X number of modules in series)
- _____ Short Circuit Current = (Isc X 1.25 X number of parallel source circuits)

Wiring & Overcurrent Protection

- Wire type is 90 degree C & suitable for wet location. NEC 100, Table 310.15(B)(2)(c)
- Conductor ampacities are sufficient
- Provide adjusted ampacities and calculations (**Not applicable for microinverter installations**)
 - _____ Maximum PV source circuit current (Isc X 1.25)
 - _____ Maximum PV source circuit conductor ampacity (Isc X 1.25 X 1.25)
 - _____ Maximum PV output circuit conductor ampacity (Isc X 1.25 X 1.25 X # of parallel source circuits)
 - _____ Minimum inverter output circuit conductor ampacity (inverter output in Watts divided by minimum operating voltage x 1.25=minimum inverter output ampacity)
- Source circuit overcurrent protection sufficient
- If the inverter is listed for no back feed current, overcurrent protection is not necessary for 2 parallel strings
- If the inverter is **not listed** for any back feed current, each source circuit shall have overcurrent protection in compliance with the listed maximum series fuse
- Overcurrent protection provided with 3 or more parallel strings
- Overcurrent protection on Inverter Output Circuit is sufficient
- PV system point of connection complies with NEC 690.64 (A) Supply Side or (B) Load Side requirements
(Modifications are not to be made to electrical equipment unless approved by the manufacturer – i.e. tapping of bus bars)
- Distribution panel rating information
 - _____ Electrical service panel buss bar rating
 - PV breaker same manufacturer as the electrical panel
 - Circuit breaker(s) suitable for backfeed applications are in use
 - Total rating of overcurrent devices supplying power (main + PV breaker) less than load center rating. 120% of rating per NEC 690.64(B)(2)
- Bonding fittings used with metal conduit when dc voltage is more than 250V dc per NEC 250.97

Label & Marking Requirements

- Labels shall be made of sufficient durability to withstand the environments involved per NEC 110.21
- Labels/markings shall be permanently affixed to or adjacent to the equipment it is identifying
- Labels/markings requirements: (**check all boxes that apply to your installation**)
 - Ground-Fault Protection and Interruption label on utility interactive inverter per NEC 690.5(C)
 - Electric Shock Hazard label at disconnecting means per NEC 690.17
 - DC Junction/Combiner/Disconnect labels per NEC 690.35(F)
 - Modules shall be marked per NEC 690.51
 - DC Power Source labeling at the DC disconnect per NEC 690.53
 - Identify remote locations for utility & PV system disconnects-permanent plaque or directory providing the location of each remote source per NEC 690.56(B)
 - Identify maximum ac operating current & operating ac voltage at ac disconnect per NEC 690.54
 - Distribution equipment warning label per NEC 690.64(B)(7)
- General Requirements: All equipment installations to be provided with working space clearances per NEC Section 110.26. Maintain no less than 30 wide x 36 deep working spaces about all electrical equipment.**

Signature of: **Owner/Contractor** _____ **Print Name** _____ **Date** _____

I certify that the above information is true and accurate to the best of my knowledge.